

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, September 2010
(Thousand Barrels, Except Where Noted)

| Process | PAD Districts | | | | | U.S. Total | |
|---|---------------|--------|---------|--------|--------|------------|---------------|
| | 1 | 2 | 3 | 4 | 5 | Total | Daily Average |
| Supply | | | | | | | |
| Field Production | 650 | 21,779 | 96,255 | 10,982 | 37,333 | 166,999 | 5,567 |
| Alaskan | -- | -- | -- | -- | -- | 18,413 | 614 |
| Lower 48 States | -- | -- | -- | -- | -- | 148,586 | 4,953 |
| Imports (PAD District of Entry) | 33,017 | 33,731 | 162,238 | 10,155 | 35,897 | 275,038 | 9,168 |
| Commercial | 33,017 | 33,731 | 162,238 | 10,155 | 35,897 | 275,038 | 9,168 |
| Strategic Petroleum Reserve (SPR) | -- | -- | -- | -- | -- | -- | -- |
| Net Receipts | -45 | 35,903 | -32,177 | -3,681 | -- | -- | -- |
| Adjustments ¹ | 168 | 9,289 | -3,362 | -90 | 693 | 6,698 | 223 |
| Disposition | | | | | | | |
| Stock Change ² | 1,000 | -503 | 1,907 | -474 | 2,740 | 4,670 | 156 |
| Commercial | -- | -- | 1,975 | -- | -- | 4,738 | 158 |
| SPR | -- | -- | -68 | -- | -- | -68 | -2 |
| Refinery Inputs | 32,790 | 99,368 | 221,047 | 17,839 | 71,183 | 442,227 | 14,741 |
| Exports | -- | 1,838 | -- | 1 | -- | 1,838 | 61 |
| Ending Stocks | | | | | | | |
| Total | 10,575 | 92,624 | 913,812 | 15,699 | 53,918 | 1,086,628 | -- |
| Commercial | 10,575 | 92,624 | 187,299 | 15,699 | 53,918 | 360,115 | -- |
| Refinery | 9,474 | 12,013 | 46,487 | 2,067 | 23,036 | 93,077 | -- |
| Tank Farms and Pipelines | 1,049 | 78,751 | 125,852 | 11,766 | 25,830 | 243,248 | -- |
| Cushing, Oklahoma | -- | 35,921 | -- | -- | -- | 35,921 | -- |
| Lease | 52 | 1,860 | 14,960 | 1,866 | 403 | 19,141 | -- |
| Alaskan Crude Oil In-Transit by Water | -- | -- | -- | -- | 4,649 | 4,649 | -- |
| SPR | -- | -- | 726,513 | -- | -- | 726,513 | -- |
| SPR Stocks | | | | | | | |
| Percent of Total Crude Oil Stocks (Percent) | -- | -- | -- | -- | -- | 66.9 | -- |
| Percent of Total Petroleum Stocks (Percent) | -- | -- | -- | -- | -- | 39.1 | -- |
| Days of Total Petroleum Net Imports (Days) | -- | -- | -- | -- | -- | 76 | -- |
| SPR Receipts Detail | | | | | | | |
| Receipts | -- | -- | -- | -- | -- | -- | -- |
| Domestic | -- | -- | 339 | -- | -- | -- | -- |
| Imports | -- | -- | -- | -- | -- | -- | -- |
| Imported by SPR | -- | -- | -- | -- | -- | -- | -- |
| Imported for SPR by Others | -- | -- | -- | -- | -- | -- | -- |
| Imports | | | | | | | |
| PAD District of Entry | 33,017 | 33,731 | 162,238 | 10,155 | 35,897 | 275,038 | 9,168 |
| PAD District of Processing | 33,017 | 40,662 | 157,603 | 7,859 | 35,897 | 275,038 | 9,168 |

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."